Permit #: 20026

County: Buchavan CONFIDENTIAL UNTIL:

Date Issued: 9-2-82

Date Cancelled:

Date Plugged: 9-14-82

OGC FORMS	Date Received
2	
3	て多った。の
3i	
4	C8-6-6
41	C
5	
6	
7	9 30.82
8	
11	
12	
Misc. Form 2	

	Date Receive	ID#	TYPE

	TYPE	ID#	Date Received
			1)
Logs			
Samples	chip		
	core		
	water		
Analyses	core		

Additional Submitted Data:

COMMENTS:

Driller's los Comme Pay 103

SMallow stratigraphic Test there

Missouri Oil and Gas Council

Form OGC-3

3/12/82

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

	oil well			OTHER IL THE	20.40
AME OF COMPANY OR OPERATOR	nings Dni	1/ing Comp	kar	DATE _8	30-82
PO BOX 1340	Caure	nce	Kar	7595	
Address	City			Sta	te
DESCRI	PTION OF WE	ELL AND LEAS	SE .		
Name of lease		Well number	er	Elevation	(ground)
GaskIII		SJC.	-14	799	Est-
WELL LOCATION 100 (give) Her 9/27/83 600 In from (N) (S) sec. line	footage from sec 1980	tt from A (W) sec. line		
WELL LOCATION Section 14 Township	56N R	Range 37W	County	uchanan	
Nearest distance from proposed location to property or lease line. 660 feet			tion to nearest dril vell on the same lea		feet
Proposed depth Drilling contractor, name & address 140 Exploration Inc., Wichita, K	Rotary or C	Cable Tools	Approx date	e work will star	1
Number of acres in lease Appx 400			on lease, including drilling to this rese		
appr		Number of al	pandoned wells on	lease:	
If lease, purchased with one or more wells drilled, from whom purchased: Address			No. of	injection inactive	ing on e ned
Single Well Amt.	Blanket Bo	and Amt	20,000		ON FILE
Single Well Amt.	k briefly describ	e work to be done			
Remarks: (If this is an application to deepen or plug baci producing zone and expected new producing z	k, briefly describ one) use back of	e work to be done form if needed.	e, giving present	(ATTACHED
Single Well Amt.	k, briefly describ one) use back of	e work to be done form if needed.		(ATTACHED
Remarks: (If this is an application to deepen or plug back producing zone and expected new producing zone and expected new producing zone amt. size wt /fi	cem.	Approved casing amt of the this report was primy knowledge.	To be filled in by size	State Geologis wt /ft	t
Remarks: (If this is an application to deepen or plug back producing zone and expected new producing zone amt. size wt /fi I, the undersigned, state that I am the	cem. Streport, and that ete to the best of Signatu	Approved casing amt of the this report was primy knowledge.	To be filled in by size	State Geologis wt/ft wt/ft wt/fing Cu. upervision and Jaio	t
Remarks: (If this is an application to deepen or plug back producing zone and expected new producing zone and expected new producing zone amt. size wt /fi I, the undersigned, state that I am the and that I am authorized by said company to make this that the facts stated therein are true, correct and complete the facts stated therein are true, correct and complete the facts stated therein are true, correct and complete the facts stated the facts	cem. cem. Sf report, and that ete to the best of Signatu Drillers	Approved casing amt of the this report was promy knowledge. It is log required	To be filled in by size Fenning 5 Departed under my sixe Think. Departed under my sixe.	State Geologis wt /ft Willing Co. upervision and Java	t
Remarks: (If this is an application to deepen or plug back producing zone and expected new producing zone and expected new producing zone amt size wt/fi I, the undersigned, state that I am the and that I am authorized by said company to make this that the facts stated therein are true, correct and complete that the facts stated the facts sta	cem. cem. Cem. Compare to the best of Signatu Compare to the best of Signatu	Approved casing amt this report was primy knowledge. s log required required if run inalysis required if	To be filled in by size To be filled in by si	State Geologis wt /ft Willing Cu. upervision and rill stem test in amples required amples not required	Cem.
Remarks: (If this is an application to deepen or plug back producing zone and expected new producing zone and size with the size with the facts stated that I am the company to make the facts stated therein are true, correct and complete that the facts of the facts are true, correct and complete that the facts stated therein are true, correct and complete that the facts of the fact	cem. cem. Cem. Cem. Cem. Cem. Compare to the best of Signatu Compare to the best of Core a	Approved casing amt of the	To be filled in by size Fenning 5 Departed under my size To be filled in by size The filled in by size T	State Geologis wt /ft Willing Cu. upervision and rill stem test in amples required amples not required	t

vner: Je	ennings Drilling Compa	iny		
ase Name:	Gaskill		County:	Buchanan
GO feet from S (N)-(S	section line and <u>1980</u> feet from (w section line of SE)-(W)	sec. <u>/4</u> , Twp. <u>56 N</u>	N., Range <u>3760</u>
	Localita	se >		
H		576-14		+
SCALE 1" =				
EMARKS: No Si	urvey Required, Shallow	stratigraphic 7	test	
	#2002 Approval Limite	6		
	Stratigraphic Tes	t Gnly		
On the above p from the two nearest from the nearest well drilling to the same i	INSTRUCTIONS plat, show distance of the proposed well section lines, the nearest lease line, and ll on the same lease completed in or reservoir. Do not confuse survey lines and 10 CSR 50-2 030 for survey require-	accurately locate	Certify that I have oil and gas wells in accept the results are co	cordance with 10 CS
ments. Lease lines mu				(SEAL)
Remit two copies to:	Missouri Oil and Gas Council P.O. Box 250, Rolla, MO 65401	KELLIVE		
One will be returned.		SEP OFFICE	Land Surveyor	Number

MO. OIL & GAS COUNCIL

Confidential

Missouri Oil and Gas Council

PLUGGING RECORD

Owner Jenni	nas D	rillin	g Com	pany	Address P.O.		1340	, La	wrer	ice, Ks 660	141	
Name of Leas	e ·				Well No				lumber (C	per (OGC-3 or OGC-3 I number)		
Location of V		1100'	FWL		Sec-Twp-Ri					chanan		
Application to	Application to drill this well was filed in name of Jennings Drilling Co				ell ever prod		Characte	er of well a		ion (initial production) Gas (MCF/day)	Dry?	
Date Abandoned Total depth 165			Amount w	ell produci Is/day)		to abando as (MCF/d		Wate	Water (bbls/day)			
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abendonment.			tent of each formation		Dept	Depth interval of each form		mation Size, kind, & depth of plugs us Indicate zones squeeze cement giving amount cement.		cemented,		
								Plugged u		nith		
					4						rement	
										Portigues		
	•											
Size pipe Put in well (ft) Pulled out (ft			Left in well (ft) Give depth and of parting casing ripped, etc.)									
	H											
		100										
Was well filled	l with mud-lad	den fluid?		Indicate	e deepest fo	rmatio	n containir	ng fresh wa	ater.			
	NA	AMES AND	ADDRESSE	S OF ADJAC	ENT LEAS	E OPER	RATORS	OR OWNE	RS OF T	HE SURFACE		
Name		·		Address					. 0	Pirection from this well:		
				17 -								
Method of dis	posal of mud	pit conten	ts: Port	table	mud	Dit	S					
Use reverse sic	de for addition	nal detail.				1					7	
File this form	in duplicate v	with										
CERTIF	EICATE: L +b	e undersia	ned, state that	Lam the	2e0 100	219+	No.	of the	· len	ninas Drillina	6	
	nd that I am a	authorized	by said compa	any to make t	his report,	and tha	edge.	rt was pre	pared und	er my supervision and dir	ection and	
					KEL	Signa	ture	Mart	in K-	Julon		
					-	- IV	160					

One will be returned.

Remit two copies to: Missouri Oil and Gas Council

Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401
MO. OIL & GAS COUNCIL

SEP 3 0 1982

3/12/82

Confidential

Operator: Jennings Drilling Company Contractor: Exploration Inc.

Lease Name: Gaskill Well Number: SJC-14 Elevation: 7930

Location: 100'FS 1100'FWL 14-56N-37W Total Depth: 165

Permit # 20026

Driller's Log

0-70 Sd & Gravel 70-135 Gry Sh 135-158 LS 158-165 Blk Sh

Formation Tops

South Bend LS 137 (+656) Stoner LS 147 (+646) Eudora Sh 158 (+635)

SEP 3 0 1982

MO. OIL & GAS COUNCIL

Gamma Ray Log

